Bureau of Ocean Energy Management, Regulation and Enforcement

Update on Offshore Wind Energy Activities
for the
New England Fishery
Management Council

Danvers, Massachusetts

September 27, 2011

Presentation Overview

- 1. Bureau of Ocean Energy Management, Regulation and Enforcement (BOEMRE) Reorganization
- 2. Review of OCS Wind Process
- 3. Update on Process Activities in New England
- 4. Update on Process Activities in the Mid-Atlantic
- 5. Update on BOEMRE Environmental Studies Program

BOEMRE Reorganization

As of October 1, 2011:

- Bureau of Ocean Energy Management (BOEM) will manage leasing and related actions
- Bureau of Safety and Environmental Enforcement (BSEE) will manage operations on issued oil and gas leases (inspection and enforcement)
- The OCS renewable energy program will be managed entirely by BOEM

BOEMRE's OCS Wind Process

Four stages:

- 1. Planning and Analysis
- 2. Leasing
- 3. Site Assessment
- 4. Commercial Development

Stage 1: Planning and Analysis

- Engage Intergovernmental Task Force, stakeholders, and public
- Publish Planning Notices
 - Request for Interest (RFI)
 - Call for Information and Nominations (Call)
- Announce Area Identification (Wind Energy Areas)
- Conduct environmental compliance and consultation

Stage 1: Planning and Analysis

- Planning and analysis may be started by a developer submitting an unsolicited request or by BOEMRE
- In either case BOEMRE will issue public notices to gather information on an area and to determine whether competitive interest exists
- After publishing an RFI or Call and considering results, BOEMRE will decide whether to proceed competitively or noncompetitively

Stage 2: Leasing

- OCS wind leases may be issued through a competitive or noncompetitive process
- Throughout the leasing stage BOEMRE continues to engage with the task force, stakeholders, and the public
- Publish Notices
 - Determination of No Competitive Interest (Noncompetitive)
 - Proposed and Final Sale Notices (Competitive)
- Issue Lease(s)
 - Negotiate Lease (Noncompetitive)
 - Hold Lease Auction (Competitive)

Stage 3: Site Assessment

- Lease provides a 5-year period to collect sitespecific data:
 - Informs preparation of the lessee's construction and operations plan (COP)
 - May include archaeological, biological, geophysical, geotechnical, and shallow hazard surveys
- BOEMRE conducts environmental and technical reviews of the lessee's site assessment plan (SAP)
 - Submitted for planned bottom-founded data collection facilities (e.g., meteorological towers or buoys)

Stage 4: Commercial Development

- Lease provides a 25-year period to construct facilities and generate electricity
- Lessee submits construction and operations plan (COP) that describes
 - Overall site investigation results
 - Offshore and onshore support
 - Any proposed mitigation and monitoring and lease stipulation compliance
 - Design, fabrication, installation, and operations concepts
 - Decommissioning and site clearance concepts
- BOEMRE prepares an Environmental Impact Statement (EIS) and conducts other environmental and technical reviews and consultations
- Lessee must prepare a Navigational Risk Assessment
- After 25 years of operation, lease expires and decommissioning is required unless a renewal is granted

Opportunity for Public Comment

- All four stages provide for stakeholder engagement and public comment
 - Stakeholder meetings
 - Intergovernmental task force meetings: public Q&A sessions
 - NOI to prepare an EA or EIS
 - Scoping meetings for EISs
 - Hearings and comment periods for draft EISs

Update: Maine

- Held task force meetings in September and November 2010
- No planning notices issued to date
- Now working with the new Governor's administration to reconstitute the Maine task force

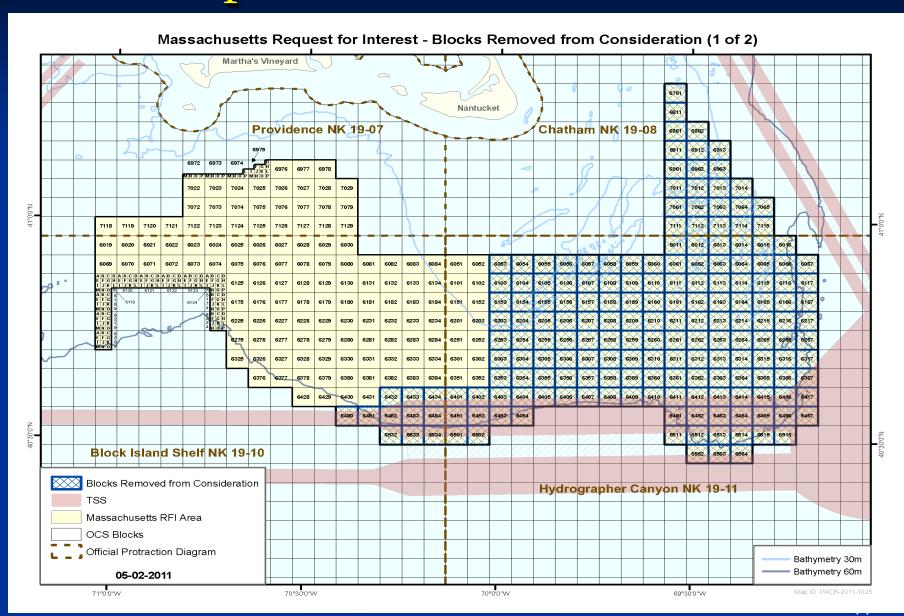
BOEMRE's Maine Contact: Aditi Mirani 703.787.1752; aditi.mirani@boemre.gov

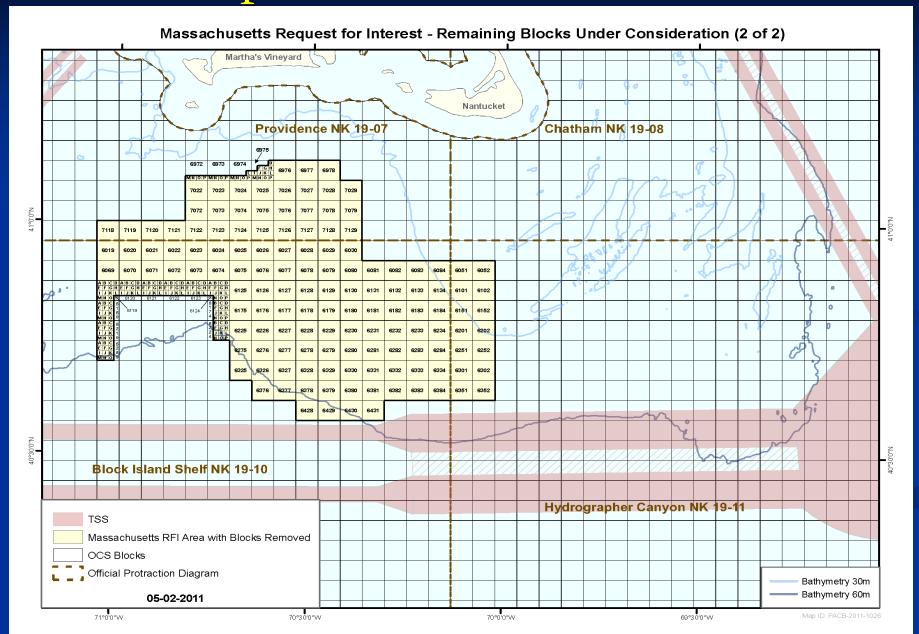
Update: New York

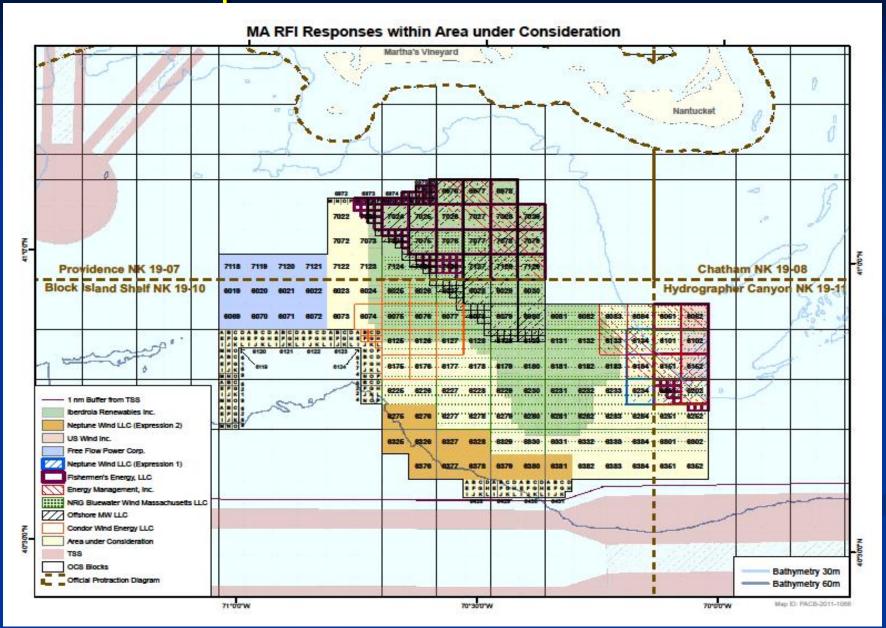
- Held task force meeting in November 2010
- No planning notices issued to date
- New York Power Administration (NYPA) submitted an unsolicited request for a commercial wind lease 13 nautical miles south of Long Island
- Will convene a task force meeting to begin planning and analysis after review of NYPA's lease request

BOEMRE's New York Contact: Jessica Bradley 703.787.1730; jessica.bradley@boemre.gov

- Held 5 task force meetings since November 2009
- Published RFI in December 2010. Received 9 expressions of interest in 10 areas and about 250 comments on resources, competing uses and other issues
- Excluded blocks east of 70° longitude as requested by commercial fishing interests and the Commonwealth







- Will issue a Call and a Notice of Intent (NOI) to prepare an Environmental Assessment (EA)
- Plan to hold a task force meeting in October 2011
- There will be 45-day comment period for the Call and NOI
- Will schedule public information meetings in Boston, New Bedford, and Martha's Vineyard concluded last week.

BOEMRE's Massachusetts Contact: Jessica Bradley 703.787.1730; jessica.bradley@boemre.gov

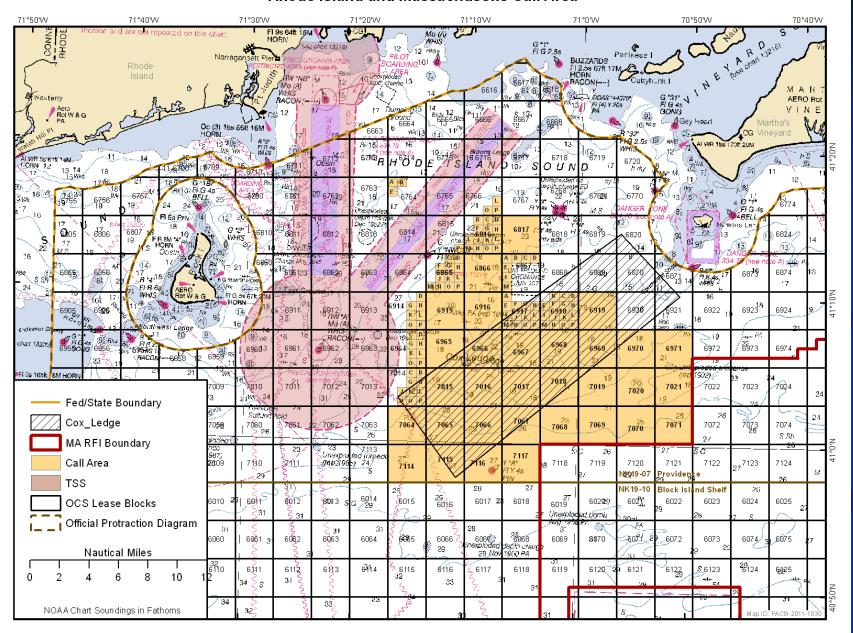
Update: Rhode Island – Massachusetts Area of Mutual Interest (AMI)

- Held RI task force meeting in November 2009
- Governors of RI and MA agreed on AMI in July 2010
- AMI is an area of the OCS south of RI and MA that the two states identified for joint consideration of wind energy leasing and development
- AMI does not include the blocks to the east off Massachusetts that are subject to a separate planning process

Update: RI-MA AMI

- Held joint RI-MA task force meetings in December 2010 and May 2011
- BOEMRE developed the Call area in joint consultation with the RI and MA Task Forces
- BOEMRE issued a Call and NOI to prepare an EA on August 18
- 45-day comment period ends on October 3
- Held public information meetings in Narragansett, New Bedford, and Martha's Vineyard

Rhode Island and Massachusetts Call Area



RI – MA Call and NOI: Next Steps

- Plan to complete Area Identification (identify a Wind Energy Area, WEA) after considering information from the Call and NOI and consulting with the task forces
- AI/WEA forms the basis for the proposed action to be analyzed in the EA
- Will formulate and analyze reasonable alternatives to the proposed action (e.g., mitigations, areal exclusions) in the EA
- Will complete consultations required by other laws

EA Scenario

- BOEMRE will develop a scenario consisting of routine and non-routine activities expected as a result of commercial wind lease issuance in the AMI
- Routine activities will include:
 - Site characterization surveys (shallow hazards, geological & geophysical, geotechnical, archaeological, biological)
 - Site assessment activities (installation of met masts and buoys)
- Non-routine activities will include:
 - Severe storms
 - Vessel collisions and allisions
 - Spills of oil or other pollutants

Analysis of Socioeconomic Conditions

- Archaeological resources
- Commercial and recreational fishing activities
- Recreational resources
- Demographics and employment
- Environmental justice
- Land use and coastal infrastructure
- Other uses of the area

Analysis of Physical and Biological Resources

- Physical Resources
 - Air quality
 - Water quality
- Biological Resources
 - Coastal habitats
 - Benthic resources
 - Fish and essential fish habitat (EFH)
 - Marine mammals
 - Sea turtles
 - Birds and bats

Alternatives that May Be Analyzed

- Geographic Alternatives
- Fishing Conflicts Alternatives
- Timing/Seasonal Alternatives
- Ship/Vessel Conflicts Alternatives
- No Action Alternative

Analysis of Cumulative Impacts

- Past, present, and reasonably foreseeable future actions:
 - Onshore development
 - Existing port and waterway usage
 - Maritime traffic
 - Other renewable energy activities (e.g., in the Massachusetts area to the east)

EA Findings

- If the EA finds that lease issuance and site characterization and assessment activities will have significant impacts, BOEMRE will undertake preparation of an EIS
- If the EA results in a finding of no significant impact (FONSI), BOEMRE may issue commercial wind leases and approve SAPs based on that finding

Comments Due By Oct 3

• The Call and NOI are available online at:

www.boemre.gov/offshore/RenewableEnergy/StateActivities-RhodeIsland.htm

- You may email comments to www.regulations.gov. In the entry entitled "Enter Keyword or ID," enter BOEM 2011-0063. Then click "search" and follow further instructions
- You may send comments by regular mail or hand delivery to:

Program Manager

Office of Alternative Energy Programs (MS 4090)

Bureau of Ocean Energy Management, Regulation and Enforcement

381 Elden Street

Herndon, Virginia 20170

Update on Process in Mid-Atlantic

- Comment period on the draft EA closed on August 11
- Draft EA and comments are posted at: www.regulations.gov; keyword: BOEM-2011-0053
- Targeting completion by October
- Anticipating publishing Calls for Maryland and Virginia this fall
- Initiating noncompetitive leasing process off Delaware this fall

Update on Environmental Studies Program

- On July 7, 2011, BOEMRE announced the completion of the study "Effects of EMFs From Undersea Power Cables on Elasmobranchs (Sharks and Rays) and Other Marine Species." Final report available at:

 http://www.gomr.boemre.gov/PI/PDFImages/ESPIS/4/5115.

 pdf In situ follow-up studies are planned.
- Workshops with fishermen and wind energy developers to develop BMPs and mitigation measures are planned for 2012.
- A complete list of Renewable energy studies is available at: http://www.boemre.gov/eppd/sciences/esp/RenewableEnergy Research.htm

Questions?

RI – MA AMI Call

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